



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 27, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for SCRANAGE 1204 N-5H
47-033-06049-00-00

Abatement to NOV

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, appearing to read "Jason Harmon", is written over a white background.

H. Jason Harmon
Chief

Operator's Well Number: SCRANAGE 1204 N-5H
Farm Name: DAVID K. SCRANAGE
U.S. WELL NUMBER: 47-033-06049-00-00
Horizontal 6A New Drill
Date Modification Issued: 8/27/2026

Promoting a healthy environment.

08/28/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Antero Resources Corporat 494507062 033 - Harris Grant Mount Clare 7.5'
Operator ID County District Quadrangle
- 2) Operator's Well Number: Scranage 1204 N-5H MOD Well Pad Name: Scranage 1204 N Pad
- 3) Farm Name/Surface Owner: David K. Scranage Public Road Access: Rice Run Road
- 4) Elevation, current ground: 1,247.6 Elevation, proposed post-construction: _____
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X _____
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7395' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#
- 8) Proposed Total Vertical Depth: 7395' TVD
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 27417' MD
- 11) Proposed Horizontal Leg Length: 19174'
- 12) Approximate Fresh Water Strata Depths: 60', 90', 135', 181', 480', 496', 640', 728'
- 13) Method to Determine Fresh Water Depths: Nearest offset well data (47-033-73927, 01915,01217, 06001)
- 14) Approximate Saltwater Depths: 1605'
- 15) Approximate Coal Seam Depths: 272', 501', 650', 730', 736', 950', 1040', 1150' (Surface casing is being extended to cover the coal in the DTI Storage Field)
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Digitally signed by:
Jeff A Propst
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Propst email = jeff.a.
propst@wv.gov C =
US
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23:19 -04'00'

08/28/2026
Page 1 of 3

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5#	120'	120'	CTS, 115 Cu. Ft.
Fresh Water/Coal	20"	New	J-55	94#	1200'	1200'	CTS, 1250 Cu. Ft.
Intermediate 1	13-3/8"	New	J-55	68#	1855'	1855'	CTS, 755 Cu. Ft.
Intermediate 2	9-5/8"	New	L-80 BTC	40#	5050'	5050'	CTS, 2056 Cu. Ft.
Production	5-1/2"	New	P-110	23#	27417'	27417'	5981 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Jeff A
Propst

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Propst
DN: cn = Jeff A Propst email =
jeff.a.propst@wv.gov C = US
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0400

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	38"	0.375"	1500	50	Class A	~1.18
Fresh Water	20"	26"	0.438"	2110	1000	Class A	~1.18
Coal	13-3/8"	17-1/2"	0.480"	3450	1500	Class A	~1.13
Intermediate	9-5/8"	12-1/4"	0.395"	5750	2000	Class A	~1.29
Production	5-1/2"	8-1/2"	0.415"	16510	3000	Class G	~1.26
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.29 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.87 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

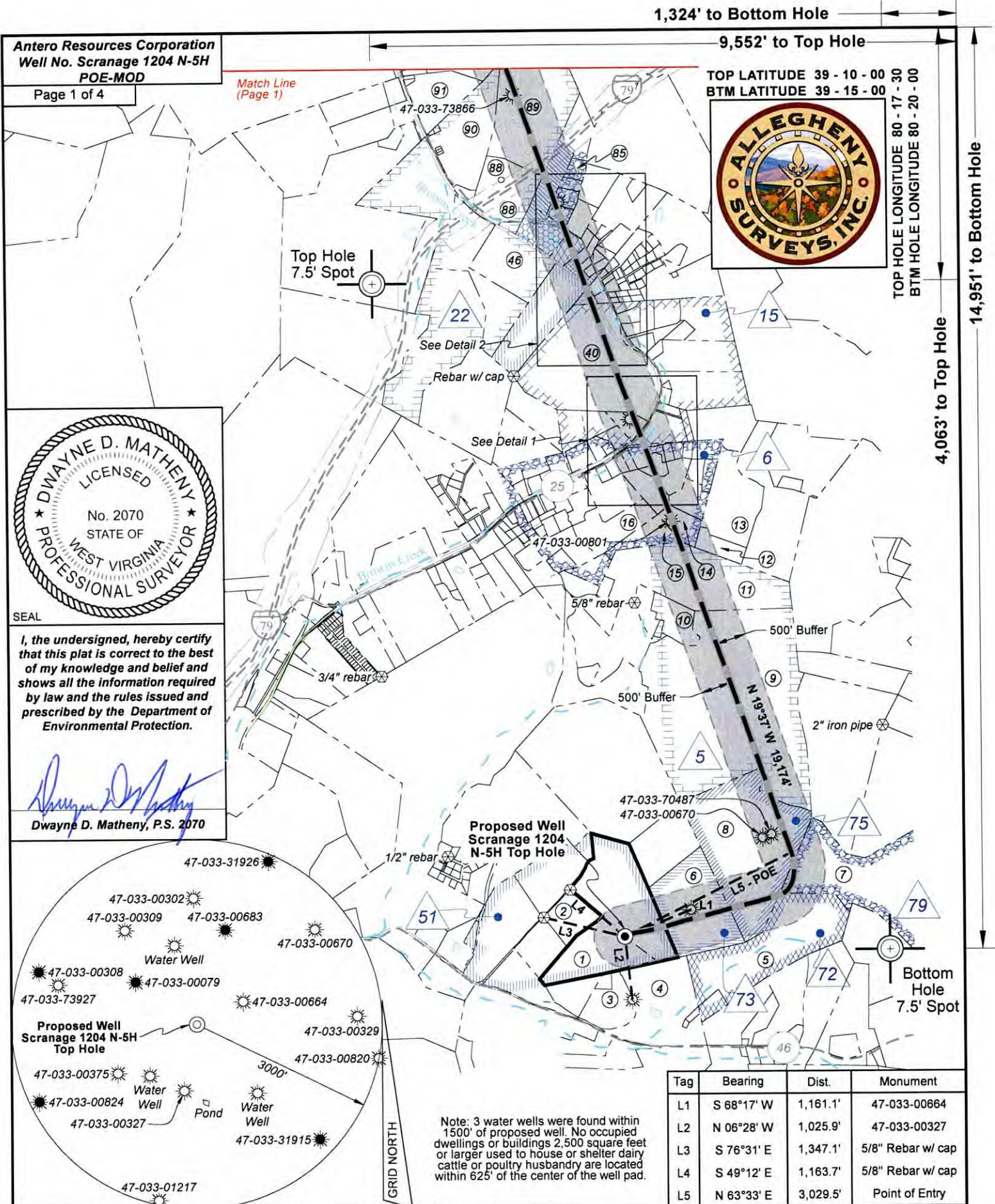
Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.



FILE NO: 177-36-G-26
DRAWING NO: Scranage 1204 N-5H POE-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

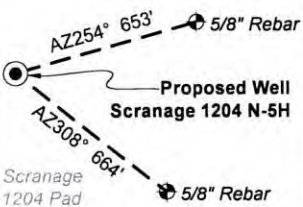
DATE: August 6 20 26
OPERATOR'S WELL NO. Scranage 1204 N-5H
API WELL NO
47 - 033 - 06049
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

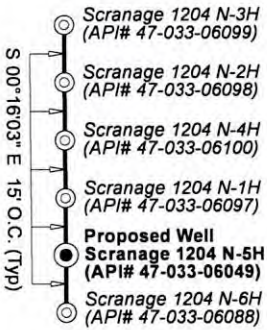
LOCATION: ELEVATION: 1,247.6' WATERSHED: Lost Creek
DISTRICT: Grant
SURFACE OWNER: David K. Scranage
ROYALTY OWNER: Waco Oil & Gas Co., Inc., et al LEASE NO: ACREAGE: 140
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 27,417' MD
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



Well Location References
Not to Scale

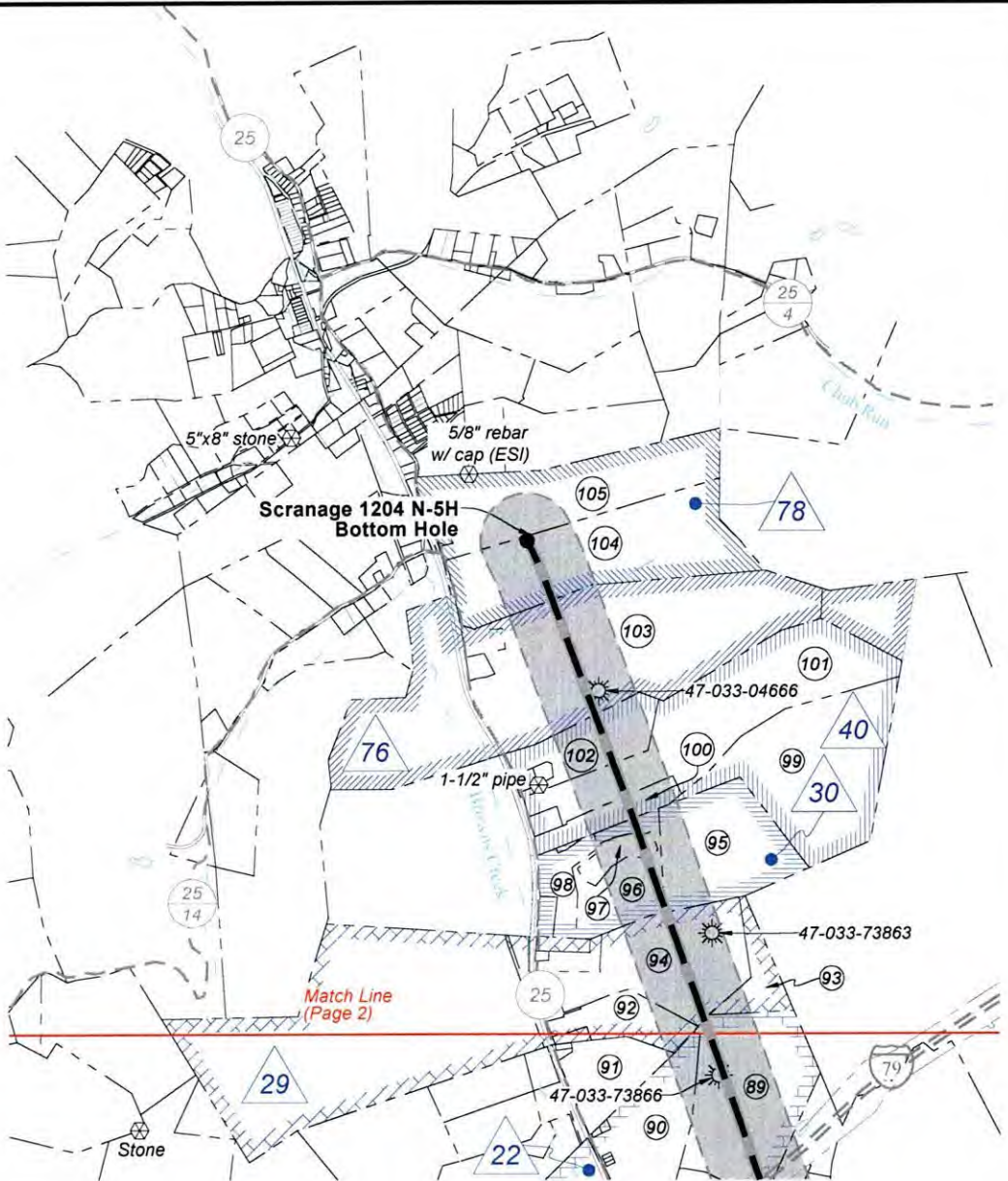


Wellhead Layout (NTS)



Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)



Notes:
Well No. Scranage 1204 N-5H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,219,269.63'
E: 1,831,662.94'
Point of Entry Coordinates
N: 14,220,619.30'
E: 1,834,375.15'
Bottom Hole Coordinates
N: 14,238,696.70'
E: 1,827,935.34'

Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Scranage 1204 N-5H Top Hole coordinates are
N: 239,824.56' Latitude: 39°09'19.83"
E: 1,765,944.83' Longitude: 80°19'31.29"
Bottom Hole coordinates are
N: 259,317.35' Latitude: 39°12'32.18"
E: 1,762,539.62' Longitude: 80°20'16.83"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,334,260.770m N: 4,340,182.101m
E: 558,306.782m E: 557,170.525m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

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WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

QUADRANGLE: Mount Clare
COUNT: 08/26/2026
ACREAGE: 56.48

ACREAGE: 140



Harrison County				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 9	David K. Scranage	1259 / 986	56.48
2	447 / 9.5	Albert M. Taylor	1399 / 309	10.02
3	447 / 13.4	Neal B. Swiger	1593 / 942	11.83
4	447 / 13	Sonja R. & James W. Rogers, et al	1410 / 858	33.62
5	447 / 14	Troy A. Gorby	1437 / 868	49.20
6	427 / 37	John R. & Francis K. Alsbrooks	1604 / 1043	30.00
7	448 / 5	Patricia B. Helmick (LE), et al	1752 / 690	139.80
8	427 / 38	John R. & Francis K. Alsbrooks	1604 / 1046	73.00
9	427 / 30.3	Brenda Booth	1574 / 1140	133.83
10	427 / 30.6	Cory D. Cassidy	1649 / 1285	8.81
11	427 / 30.1	Gregory K. Rigdon	1223 / 1140	71.88
12	427 / 51	Gregory K. Rigdon	1322 / 38	5.43
13	407 / 70.5	Randy H. & Jennifer J. Hefner	1347 / 789	23.10
14	427 / 49	Steven L. & Jeral A. McGowan	1369 / 994	6.01
15	427 / 53.2	Gregory K. Rigdon	1369 / 748	7.08
16	427 / 53.3	Bobby C. & Taylor D. Thomas	1638 / 68	13.50
17	407 / 69.4	Steven L. & Jeral A. McGowan	1369 / 994	6.01
18	407 / 69.7	Amanda E. & Earnest J. Martin, II	1534 / 609	2.07
19	407 / 69.6	Amanda E. & Earnest J. Martin, II	1534 / 609	4.70
20	407 / 69.8	Amanda E. & Earnest J. Martin, II	1534 / 609	6.02
21	407 / 69.10	David & Nancy C. Barron	1366 / 1257	10.02
22	407 / 69.9	John N. & Mary C. Camenga	1749 / 1305	0.41
23	2016 / 1	Angela Lafferty	1719 / 1071	1.06
24	2016 / 11	Zachary L. & Julie A. Finster	1628 / 1217	0.94
25	2016 / 10	Zachary L. & Julie A. Finster	1628 / 1217	1.04
26	2016 / 9	John N. & Mary C. Camenga	1749 / 1305	1.96
27	2016 / 7	Claude & Alisa J. Hallberg	1258 / 254	2.18
28	2016 / 8	Kevin A. & Hannah H. Hillberry	1759 / 1091	0.85
29	2016 / 6	Douglas G. & Debra A. Edwards	1539 / 584	0.96
30	2016 / 5	Richard L. & Sharon R. Hopkins	1254 / 951	0.96
31	407 / 68	Jane C. & Ronald R. Watson	1179 / 397	6.88
32	407 / 68.2	James R. McClain	995 / 469	0.25
33	407 / 68.1	Roselius Home Solutions, LLC	1674 / 951	1.14
34	407 / 60.2	Frank Mona, Jr.	1365 / 1184	1.00
35	407 / 69.15	Shalleen D. Worley	W199 / 442	0.59
36	407 / 69.16	Shalleen D. Worley	W199 / 442	1.49
37	407 / 69.14	Arthur W. & Melissa S. Loder	1578 / 45	2.34
38	407 / 69.17	Michael A. Stout & Stephanie J. Williams	1414 / 1203	4.00
39	407 / 67	John W. Rymer (LE), et al	1765 / 284	3.78
40	407 / 59	John W. Rymer (LE), et al	1765 / 284	66.14
41	407 / 59.1	Greater Harrison Co. PSD	1424 / 1076	0.03
42	407 / 54	Kennard L. McHenry	1252 / 608	0.79
43	407 / 53	John W. Rymer (LE), et al	1765 / 284	1.25
44	407 / 53.1	Gloria Aguilar	1561 / 127	1.04
45	407 / 52	John W. Rymer (LE), et al	1765 / 284	24.00
46	407 / 32	Bradford K. & Jessica D. Simons	1766 / 436	21.28
47	407 / 35	Earl R. & Rebecca S. Freeman	1586 / 594	6.76
48	407 / 36	W. Lawrence Wagoner	W146 / 485	1.40
49	407 / 37	W. Lawrence Wagoner	W146 / 485	1.62
50	407 / 44	W. Lawrence Wagoner	W146 / 485	0.63
51	407 / 57.1	Kenneth N. & Mary M. Frazier	1227 / 138	1.98
52	407 / 71	John H. Curry, III	1110 / 576	1.24
53	407 / 56	John H. Curry	1579 / 1288	1.77

Harrison County				
No.	TM / Par	Owner	Bk / Pg	Ac.
54	407 / 56.3	Judith A. & John H. Curry, III	1554 / 1117	1.23
55	407A / 1	Steven Z. Moody, et al	1699 / 279	0.24
56	407A / 2	Angela R. Yohe	1195 / 124	0.42
57	407A / 5	Timothy V. Gray, et al	1350 / 976	0.44
58	407A / 6	Heather N. Babcock	1601 / 754	0.27
59	407A / 7	James E. & Pamela S. Fletcher	1249 / 740	0.87
60	407A / 8	Timothy V. Gray, et al	1350 / 976	0.26
61	407A / 9	Daniel E. & Barbara D. Wright	1150 / 776	0.26
62	407A / 8	David R. & Elsie G. Hughes	986 / 689	0.42
63	407A / 15	Kevin M. Jenkins, et al	1747 / 1079	0.16
64	407A / 16	Kevin M. Jenkins, et al	1747 / 1079	0.69
65	407 / 41.1	Barbara A. Jenkins	W189 / 57	0.08
66	407 / 40.1	Kenneth L. Blake	W199 / 957	0.53
67	407 / 41	Seth M. Skinner	1585 / 874	0.70
68	407 / 43.1	Brad & Jessica Simons	1756 / 320	0.04
69	407 / 42	Brad Simons	1314 / 478	0.62
70	407 / 47.1	Brad & Jessica Simons	1756 / 320	0.86
71	407 / 47	Tami Simons	1627 / 700	3.15
72	407 / 39	Eric T. Carter & Trisha L. Cunningham	1559 / 242	0.53
73	407 / 38	Steve Popovich, Jr. Estate, et al	W186 / 1138	0.98
74	407 / 43.3	Tanner N. Simons	1756 / 330	0.71
75	407 / 42.3	Tami Simons	1756 / 316	0.01
76	407 / 43	Tami Simons	1711 / 125	0.39
77	407 / 43.2	Tami Simons	1756 / 337	0.71
78	407 / 43.4	Tami Simons	1756 / 337	0.71
79	407 / 43.5	Tami Simons	1756 / 337	0.71
80	407 / 46.2	Mary E. Venettozzi	1147 / 578	12.50
81	407 / 45	William A. & Amy J. Thomsen	1621 / 972	3.30
82	407 / 46.3	Travis L. Johnson	1582 / 1142	5.66
83	407 / 34.1	Rebecca J. Venettozzi	1036 / 928	2.61
84	407 / 34	Rebecca J. Venettozzi	1036 / 928	6.41
85	407 / 34.2	Michael E. Venettozzi	1344 / 721	1.54
86	407 / 34.3	Michael E. Venettozzi	1319 / 1221	2.28
87	407 / 33	Avis A. Caynor	1154 / 1039	6.73
88	407 / 32.2	Crawlers, LLC	1681 / 1158	6.00
89	407 / 22	Crawlers, LLC	1681 / 1158	36.00
90	407 / 21	Nancy J. Stout Jenkins	1029 / 709	28.33
91	407 / 13	Richard P. & Christina L. Smeal	1548 / 153	19.30
92	407 / 9	Candy Wheeler	1229 / 17	12.56
93	387 / 63	G. Andrew Lang, et al	1476 / 763	9.25
94	387 / 62	Mt. Clare Valley Farm, LLC	1571 / 361	39.06
95	387 / 41	Tyler & Tiffany Dodd	1571 / 436	41.49
96	387 / 41.5	Tyler & Tiffany Dodd	1571 / 436	11.10
97	387 / 41.6	Heather D. Florence, et al	1760 / 1	5.00
98	387 / 41.1	Elisa R. Kearns	1413 / 1291	7.84
99	387 / 42	G. Andrew & Lisa Q. Lang	1541 / 586	55.20
100	387 / 39	Ginger D. Wheeler	1354 / 1289	8.59
101	387 / 31	John D. Dotson	1446 / 1000	59.82
102	387 / 30	Mary C. Williams	906 / 237	18.59
103	387 / 29	Lorna J. Perry	1140 / 1146	145.26
104	387 / 23	Lorna J. Perry	950 / 720	60.80
105	387 / 22	Ronald H. Rogers	948 / 635	49.74

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LEASE NO: ACREAGE: 140

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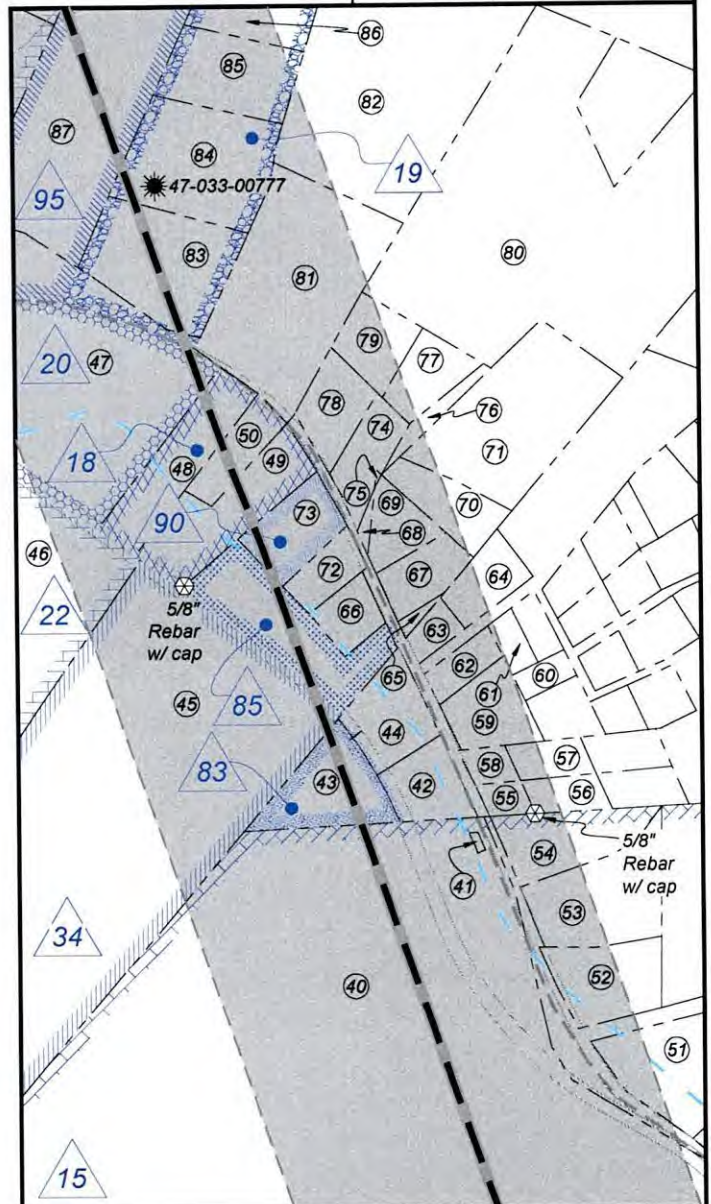
ADDRESS: 1615 Wynkoop Street
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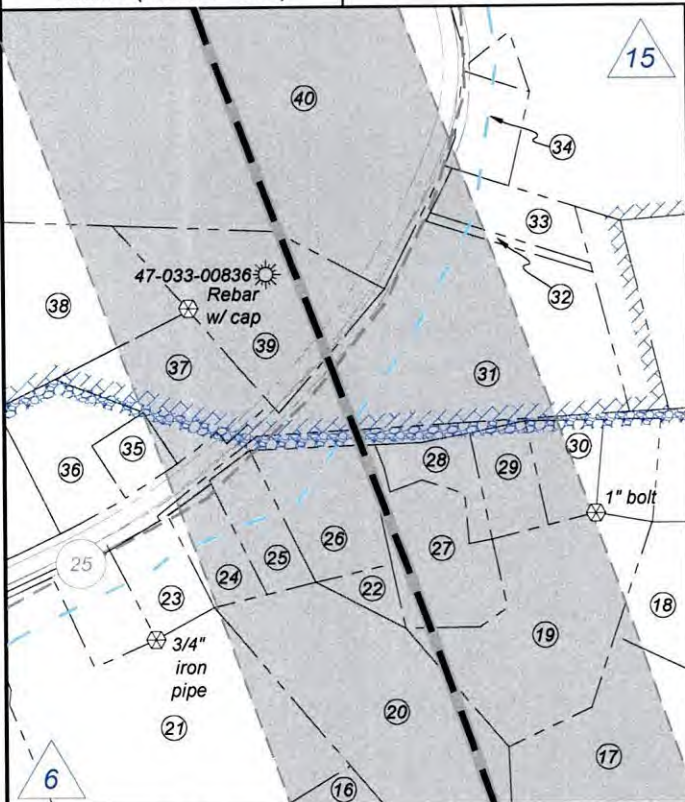


ID	Lease
5	John M. Batten, et ux
6	Luther A. Bond, et ux
15	Rebecca & Clara Bond
18	Walter L. Wagoner, et al
19	Owen L. Paugh, et al
20	Keystone Buckeye Energy Holdings, et al
22	Bertsyle E. Bohn, et ux, et al
29	W.B. Fleming, et ux
30	Dana B. Bassel, et ux, et al
34	The John William Rymer Living Trust
40	Alice Jackson Benjamin, et vir
51	C.S. Gribble
72	Troy A. Gorby, et al
73	J.C. McWhorter, et ux, et al
75	Thomas P. Myers, et al
76	Lorna J. Perry
78	Lorna J. Perry
79	R.B. Bartlett, et ux
83	The John William Rymer Living Trust
85	Matthew R. Baker, et ux
90	Rodney S. Popovich
95	R. Woodley & Avis A. Caynor

Detail 2 (Scale: 1"=500')



Detail 1 (Scale: 1"=500')



FILE NO: 177-36-G-26

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47 — 033 — 06049
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,247.6' WATERSHED: Lost Creek

DISTRICT: Grant

SURFACE OWNER: David K. Scrannage

ROYALTY OWNER: Waco Oil & Gas Co., Inc., et al

LEASE NO: ACREAGE: 140

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 27,417' MD 7,395' TVD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

QUADRANGLE: Mount Clare
COUNTY: Harrison
ACREAGE: 56.48

08/26/2026

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
✓51: C.S. Gribble Lease			
C.S. Gribble	South Penn Oil Company	1/8	121/152
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓73: J.C. McWhorter, et ux, et al Lease			
J. C. McWhorter, et ux, et al	Hope Natural Gas Company	1/8	776/243
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓75: Thomas P. Meyers, et al Lease			
Thomas P. Meyers, et al	Hope Natural Gas Company	1/8	886/113
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓72: Troy A. Gorby, et al Lease			
Troy A. Gorby, et al	HG Energy II Appalachia, LLC	1/8	116/473
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
79: R.B. Bartlett, et ux Lease			
R. B. Bartlett, et ux	Hope Natural Gas Company	1/8	184/153
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
75: Thomas P. Meyers, et al Lease			
Thomas P. Meyers, et al	Hope Natural Gas Company	1/8	886/113
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
5: John M. Batten, et ux Lease			
John M. Batten, et ux	I. M. Kelley and W. A. Batten	1/8	116/473
I. M. Kelley and W. A. Batten	South Penn Oil Company	Assignment	112/366
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
✓ 6: Luther A. Bond, et ux Lease			
Luther A. Bond, et ux	Owen West	1/8	159/215
Owen West	Olandus West	Assignment	157/408
Olandus West	The Grasselli Chemical Company	Assignment	159/99
The Grasselli Chemical Company	Hope Natural Gas Company	Assignment	381/163
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓ 15: Rebecca & Clara Bond Lease			
Rebecca & Clara Bond	South Penn Oil Company	1/8	140/537
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓ 83: The John William Rymer Living Trust Lease			
The John William Rymer Living Trust	HG Energy II Appalachia, LLC	1/8	1732/840
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓ 34: The John William Rymer Living Trust Lease			
The John William Rymer Living Trust	HG Energy II Appalachia, LLC	1/8	1732/840
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓ 85: Matthew R. Baker, et ux Lease			
Matthew R. Baker, et ux	HG Energy II Appalachia, LLC	1/8	1732/114
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓ 90: Rodney S. Popovich Lease			
Rodney S. Popovich	HG Energy II Appalachia, LLC	1/8	1732/763
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
✓18: Walter L. Wagoner, et al Lease			
Walter L. Wagoner, et al	Hope Natural Gas Company	1/8	779/141
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	294/89
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓20: Keystone Buckeye Energy Holdings, et al Lease			
Keystone Buckeye Energy Holdings, et al	HG Energy II Appalachia, LLC	1/8	1750/118
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓19: Owen L. Paugh, et al Lease			
Owen L. Paugh, et al	Hope Natural Gas Company	1/8	781/61
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
95: R. Woodley & Avis A. Caynor Lease			
R. Woodley and Avis A. Caynor	HG Energy II Appalachia, LLC	1/8	1735/918
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓22: Bertsyle E. Bohn, et ux, et al Lease			
Bertsyle E. Bohn, et ux, et al	Consolidated Gas Supply Corporation	1/8	1025/658
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
29: W.B. Fleming, et ux Lease			
W. B. Fleming, et ux	Hope Natural Gas Company	1/8	840/313
Hope Natural Gas Company	Joseph C. Quinn and Rith D. Quinn	Deed	903/179
Joseph C. Quinn and Rith D. Quinn	Consolidated Gas Supply Corporation	1/8	989/509
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
30: Dana B. Bassel, et ux, et al Lease			
Dana B. Bassel, et ux, et al	Hope Natural Gas Company	1/8	842/617
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
40: Alice Jackson Benjamin, et vir Lease			
Alice Jackson Benjamin, et vir	Consolidated Gas Supply Corporation	1/8	975/618
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Memorandum	1522/33
CNX Gas Company LLC	HG Energy II Appalachia, LLC	Assignment	1722/728
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
76: Lorna J. Perry Lease			
Lorna J. Perry	HG Energy II Appalachia, LLC	1/8	1715/518
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
78: Lorna J. Perry Lease	Lorna J. Perry HG Energy II Appalachia, LLC Antero Appalachia, LLC	HG Energy II Appalachia, LLC Antero Appalachia, LLC Antero Resources Corporation	1/8 Name Change Merger	1715/0518 0060/0077 0060/0190

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: <u>Antero Resources Corporation</u>	494507062	033 - Harris	Grant	Mount Clare 7.5'
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: Scranage 1204 N-5H MOD Well Pad Name: Scranage 1204 N Pad

3) Farm Name/Surface Owner: David K. Scranage Public Road Access: Rice Run Road

4) Elevation, current ground: 1,247.6 Elevation, proposed post-construction: _____

5) Well Type (a) Gas ☒ Oil _____ Underground Storage _____
Other _____

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(b) If Gas Shallow ☒ Deep _____
Horizontal ☒ _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7395' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7395' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 27417' MD

11) Proposed Horizontal Leg Length: 19174'

12) Approximate Fresh Water Strata Depths: 60', 90', 135', 181', 480', 496', 640', 728'

13) Method to Determine Fresh Water Depths: Nearest offset well data (47-033-73927, 01915, 01217, 06001)

14) Approximate Saltwater Depths: 1605'

15) Approximate Coal Seam Depths: 272', 501', 650', 730', 736', 950', 1040', 1150' (Surface casing is being extended to cover the coal in the DTI Storage Field)

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No ☒

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Ch # 4055018
\$ 7500.00